

# Vulcan Energy Resources

Australia | Basic Materials | MCap AUD 1,649.1m

11 August 2021

UPDATE



## Li marketing started & broader access to institutional funds

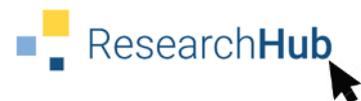
### What's it all about?

The Australian exploration company Vulcan Energy Resources Ltd. has been on target for becoming a leading supplier of battery grade lithium hydroxide, a material central to vehicle electrification strategies of the automotive industry. Operations of extraction in the lithium-rich geothermal brine of the Upper Rhine Valley in southern Germany and of upgrading lithium to a high purity hydroxide (LiOH) will be combined with the production of hydrogeothermal energy (renewable electricity). With a CO<sub>2</sub> footprint of "zero", the project is predestined to mark the beginning of the decarbonization of the battery industry. LG Energy Solution has secured annual supplies of up to 10 thousand t LiOH. The strategic partnership of Renault Group and Vulcan Energy comprises a purchase agreement of up to 17 thousand t LiOH annually.

Vulcan Energy provides a rare opportunity to benefit from the strongly growing lithium growth trajectory and, by the same token, to participate in a project directly located in Germany, a heartland of automotive industry. **Based on increasing prices of Li, we upgrade estimates and increase PT to AUD 19.50 (old: AUD 16.50), new PT equivalent to EUR 12.20, and reiterate our BUY recommendation. Upside 28%.**

**BUY** (BUY)

<b>Target price</b>	<b>AUD 19.50 (16.50)</b>
Current price	AUD 15.21
Up/downside	28.2%



**MAIN AUTHOR**

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IMPORTANT. Please refer to the last page of this report for "Important disclosures" and analyst(s) certifications.

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# Vulcan Energy Resources

Australia | Basic Materials | MCap AUD 1,649.1m | EV AUD 1,358.3m

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**Current price** AUD 15.21  
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## Li marketing started & broader access to institutional funds

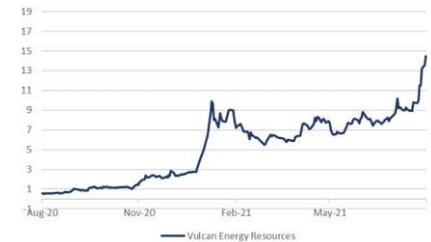
Vulcan has evolved to be the benchmark and thus preferred partner for stakeholders to promote lithium production in Germany (car / battery industry, electricity utilities). By assembling experts of geothermal engineering, process technology, battery industry and various aspects of renewable/sustainable businesses, its competence and network are unique. In July, LG Energy Solution secured annual supplies of up to 10 thousand t LiOH from Vulcan. The strategic partnership of Renault Group and Vulcan Energy, announced in August, comprises a purchase agreement of up to 17 thousand t LiOH annually. Vulcan's pilot plant has been operating, using live geothermal brine from existing wells for Direct Lithium Extraction and brine chemistry test work. Ample cash (position end of June 2021: AUD 114.7m) gives the additional leeway with which the management is able to act opportunistically, thus to accelerate the process further.

With completion of the listing process, by the first half of 2022, trading of Vulcan shares on the Frankfurt Stock Exchange will have elevated from open market into regulated market (Prime Standard). This will broaden access to institutional funds. Vulcan has also started sounding out for a separate listing of its German operations (Vulcan Energie Ressourcen). Experienced chemicals executive Markus Ritzauer will be CFO of Vulcan's German operations, effective from 1 September. Already spun-off into its subsidiary Kuniko are Vulcan's non-core battery metals assets located in Norway. Expected date for quotation of Kuniko on ASX is 23 August. Advancement of the Zero Carbon Lithium™ Project is not dependent on securing further external funds before the stage is set for the final investment decision (FID).

Vulcan Energy provides the prospect of lithium-ion batteries "made in Germany" that enable automakers to comply with climate targets. Thus investors have the rare opportunity to benefit from the lithium growth trajectory and, by the same token, to participate in a project located in Germany. **Based on increasing prices of Li, we upgrade estimates and increase PT to AUD 19.50 (old: AUD 16.50), new PT equivalent to EUR 12.20, and reiterate our BUY recommendation.**

Vulcan Energy Resources in AUDm	2020	2021E	2022E	2023E	2024E	2025E
Sales	0.0	0.0	0.0	0.0	33.5	245.4
<i>Growth yoy</i>	na	na	na	na	>100%	632.9%
EBITDA	-3.3	-4.2	-7.6	-2.7	50.9	254.1
EBIT	-3.6	-4.4	-7.8	-10.0	13.6	177.5
Net profit	-3.6	-3.0	-5.1	-26.9	-23.7	91.1
Net debt (net cash)	-6.4	-114.7	-290.8	-379.7	19.9	385.9
Net debt/EBITDA	1.9x	27.4x	38.3x	140.4x	0.4x	1.5x
EPS recurring	-0.07	-0.03	-0.04	-0.20	-0.16	0.58
DPS	0.00	0.00	0.00	0.00	0.00	0.00
<i>Dividend yield</i>	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Gross profit margin	na	na	na	na	70.6%	76.4%
EBITDA margin	na	na	na	na	151.9%	103.5%
EBIT margin	na	na	na	na	40.8%	72.3%
ROCE	-40.5%	-3.6%	-2.0%	-0.6%	0.6%	6.9%
EV/EBITDA	-495.9x	-366.5x	-179.1x	-469.4x	32.8x	8.0x
EV/EBIT	-456.5x	-347.5x	-175.0x	-126.9x	122.3x	11.5x
PER	-206.4x	-546.8x	-338.8x	-74.9x	-96.6x	26.4x
FCF yield	-0.2%	-0.2%	-0.3%	-1.3%	-1.2%	3.3%

Source: Company data, AlsterResearch



Source: Company data, AlsterResearch

**High/low 52 weeks** 15.31 / 00.52  
**Price/Book Ratio** 4.3x

### Ticker / Symbols

ISIN AU0000066086  
WKN A2PV3A  
Bloomberg VUL:AU

### Changes in estimates

		Sales	EBIT	EPS
2022	old	00.0	-7.8	-0.04
	Δ	-	-	-
2023	old	00.0	-10.0	-0.20
	Δ	-	-	-
2024	old	31.8	11.9	-0.16
	Δ	5.3%	14.2%	n.m.

### Key share data

Number of shares: (in m pcs) 108.42  
Book value per share: (in AUD) 3.50  
Ø trading volume: (12 months) 40,000

### Major shareholders

F. Wedin 12.1%  
HPPL Group (G. Rinehart) 6.7%  
G. Rezos 5.6%  
J.L. Hancock 5.0%  
Free Float 69.1%

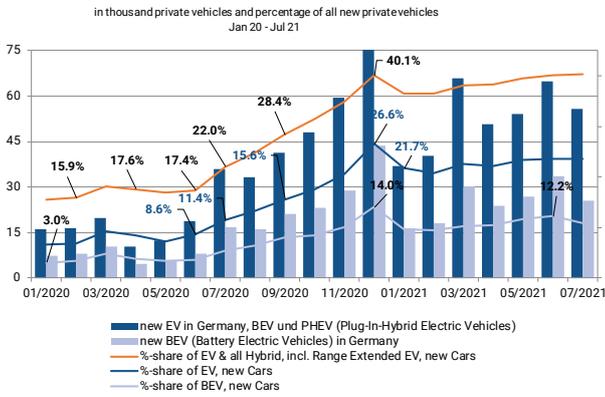
### Company description

The Australian exploration company Vulcan Energy Resources Ltd. has been developing a project in the Upper Rhine Valley in Germany that combines the use of thermal water as an energy source (hydrogeothermal energy) with the extraction of the lithium contained in the geothermal brine without polluting the environment with emissions, waste material or toxic substances. With a CO<sub>2</sub> footprint of "zero", the project is predestined to mark the beginning of the decarbonization of the battery industry.

**End of financial year:** 30. June

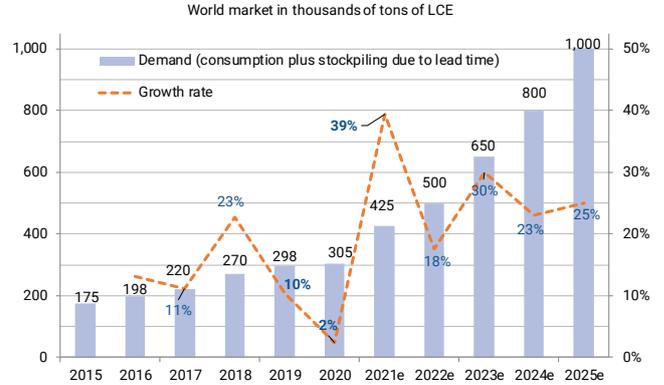
# Investment case in six charts

## Germany: Electric Vehicles (EV) & Battery Electric Vehicles



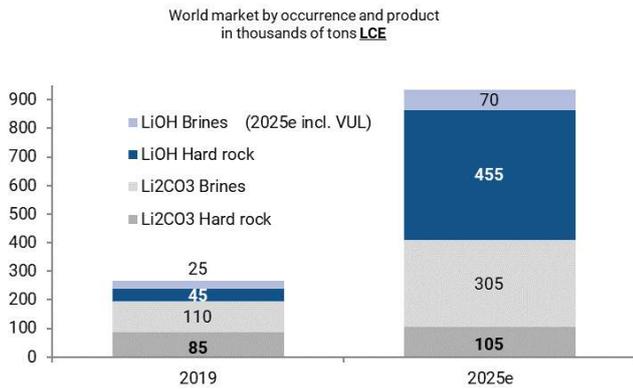
Source: Kraftfahrtbundesamt

## World market: Lithium demand



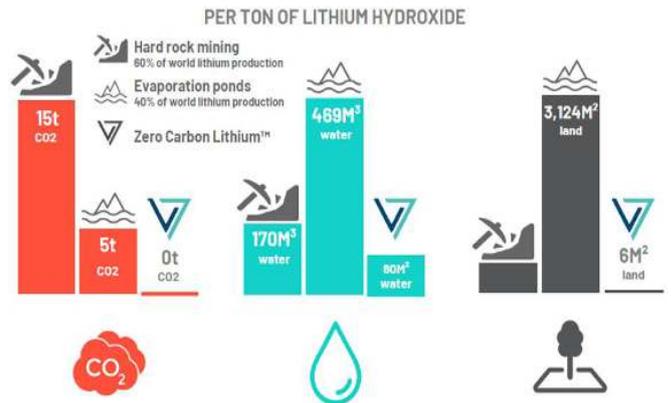
Source: Albemarle (graphic December 2019), Austral. Gov. (Resources and Energy Quarterly Sep 18 to Mar 21), Data processing: SRH AlsterResearch

## World market: Structure of Li supply



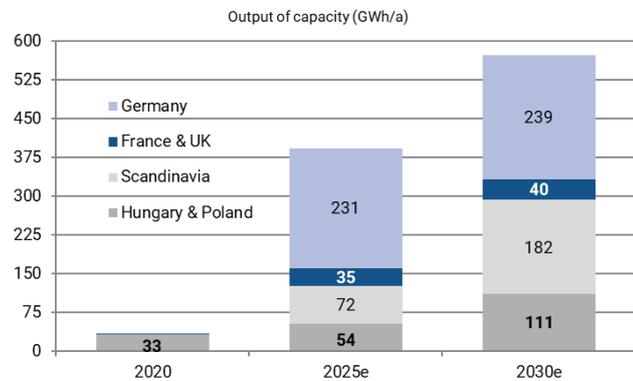
Source: Albemarle (graphic December 2019), Note on VUL/Vulcan Energy Resources: SRH AlsterResearch

## Environmental Footprint



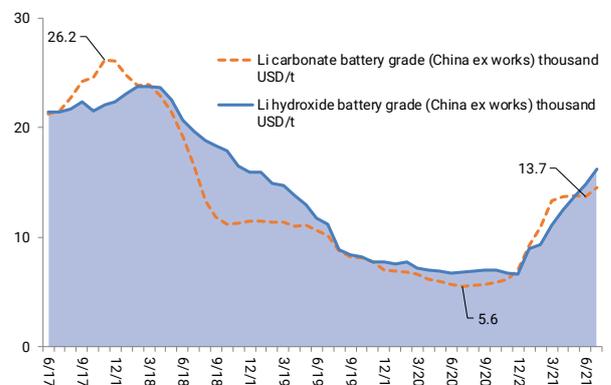
Source: Vulcan Energy Resources

## Europe: Lithium-ion battery cell factories



Source: Fraunhofer ISI (January 2020)

## Pricing performance Lithium



Source: Deutsche Rohstoffagentur (Preismonitor, data LC prices), Data processing LiOH prices: SRH AlsterResearch

## Company background

### Product

Battery grade lithium hydroxide from brine sources in Germany – the Australian exploration company has been on target for becoming a leading supplier of a material that is central to vehicle electrification strategies of the automotive industry.

Vulcan's Zero Carbon Lithium™ Project – it rather is a portfolio of projects than just one single – combines operations of extraction in the lithium-rich geothermal brine of the Upper Rhine Valley, of upgrading lithium to a high purity hydroxide (LiOH) as well as the production of hydrogeothermal energy (renewable electricity). Thermal water will be used as energy source, and thus the extraction of lithium contained in the brine will run without polluting the environment with emissions, waste material or toxic substances. With a CO<sub>2</sub> footprint of "zero", the project is predestined to mark the beginning of the decarbonization of the battery industry.

In Vulcan's project areas, a staged development will implement a process technology proven effective for more than 20 years in industrial lithium carbonate production, which is known as Direct Lithium Extraction (DLE). Vulcan's first DLE pilot plant has been operating (announced in April 2021), using live geothermal brine from existing wells. Vulcan is partnering with DuPont Water Solutions to assist Vulcan with input and brine chemistry test work during the project's Definitive Feasibility Study (DFS).

Estimated resources of Vulcan's Upper Rhine Valley Project have reached a total of approx. 15.85 million t LCE in JORC-compliant terms (Inferred and Indicated Mineral Resource, probable Mineral Reserve: 1.12 million t LCE). A portion of 3.62 million t LCE has been classified as Indicated status. This puts Vulcan Energy Resources at the very top of the rankings for the peer group of exploration projects in Europe – all of which are based on hard rock deposits.

### Upper Rhine Valley resource estimate

		MoU Area (*) indicated	Taro indicated	Taro inferred	Ortenau indicated	Ortenau inferred	Upper Rhine Valley indicated + inferred
Total Volume of Brine Aquifer	km <sup>3</sup>	8,322	8,419	15,924	17,001	117,974	
Average Porosity		9.000	10.227	9.400	12.600	9.500	
Average concentration	mg/l	181	181	181	181	181	
total elemental Li	mg	13,556,538	15,584,136	27,092,171	38,772,481	202,856,293	
total elemental Li	kt	136	156	271	388	2,029	
Lithium carbonate - LCE	kt	<b>722</b>	<b>830</b>	<b>1,442</b>	<b>2,064</b>	<b>10,798</b>	<b>15,855</b>
thereof indicated	kt	<b>722</b>	<b>830</b>		<b>2,064</b>		<b>3,615</b>
inferred	kt			<b>1,442</b>		<b>10,798</b>	<b>12,240</b>
Lithium hydroxide	kt	820	942	1,638	2,344	12,264	18,007
Lithiumoxid	kt	292	336	583	835	4,367	6,413

(\*) MoU with German geothermal operators

Sources: Vulcan Energy Resources, SRH AlsterResearch

Lithium-ion batteries are classified based on the composition of the cathode and anode material used. Market-ready innovations in nickel-cobalt-manganese cathodes, in short: NMC cathodes, currently determine the market momentum. Within this group, low-cost nickel that is readily available in good quantities (here: "N") is replacing manganese (here: "M") and cobalt (here: "C") to a large extent. Whereas the ratio of the first NMC generation was 1:1:1 (NMC 111), the new NMC 622 cathode generation is currently proving increasingly popular. Technically, this requires the use of lithium hydroxide (LiOH) instead of lithium carbonate (Li<sub>2</sub>CO<sub>3</sub>), insofar as cathode synthesis using lithium carbonate requires high temperatures, which in turn are incompatible with a nickel content of 60% and above (vs. 40% cobalt and manganese). Furthermore, the energy density (or specific energy, energy per mass) of lithium hydroxide exceeds that of lithium carbonate. According to

Albemarle's estimate, LiOH production from hard rock deposits will have increased tenfold by 2025 and will account for 80% of lithium production from hard rock deposits (2019: 35%). LiOH production from brine is forecast to treble, meaning that its share of lithium production from brine will remain at 20%.

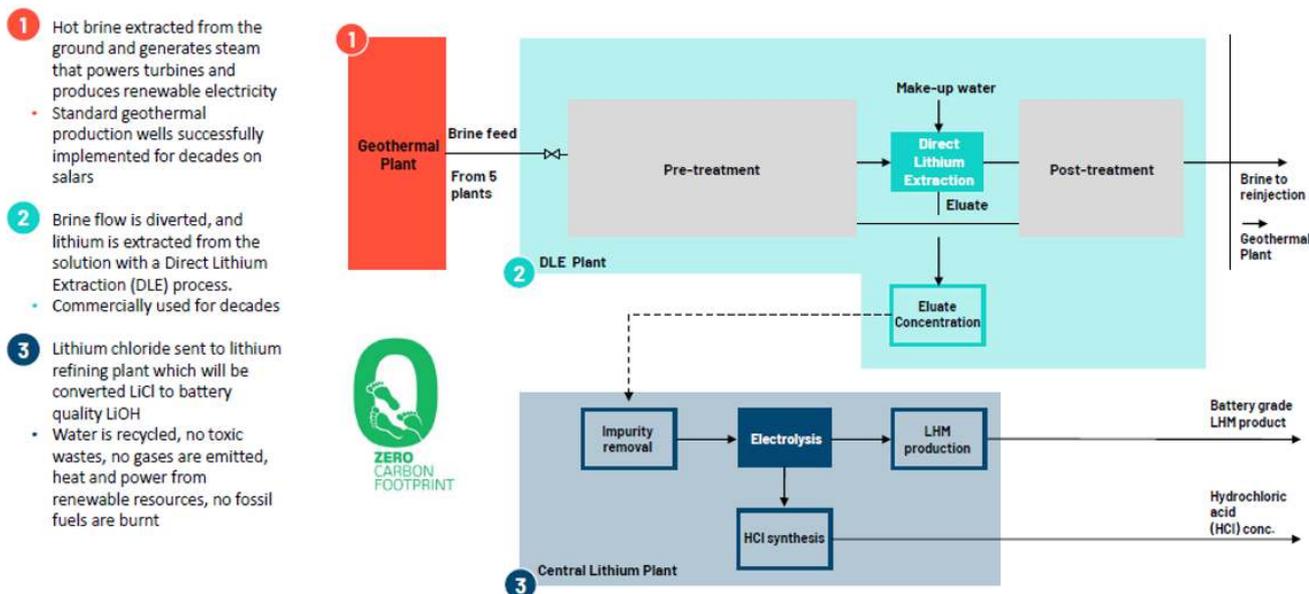
Due to the Pre-Feasibility Study (PFS), Vulcan's project reaches unparalleled dimension with an envisaged annual LiOH-production target of 39.4 thousand t (34.7 thousand t LCE p.a.).

### Volume yield estimate Upper Rhine Valley (Taro, Ortenau)

		Taro North (B1)	Taro South (B2)	Ortenau (C1)	Ortenau (C2, C3)	Taro & Ortenau
number of wells (doublets)		3	2	3	6	14
Flow rate per well	m <sup>3</sup> /a	3,153,600	3,784,320	3,153,600	3,153,600	
Approach: 8,760 h/anno	l/d	8,640,000	10,368,000	8,640,000	8,640,000	
	l/h	360,000	432,000	360,000	360,000	
	l/s	100.000	120.000	100.000	100.000	
average concentration	mg/l	181	181	181	181	
Day factor (7,842 h of 8,760 h)		0.90	0.90	0.90	0.90	
DLE plant recovery		0.90	0.90	0.90	0.90	
Lithium refinery plant recovery		0.99	0.99	0.99	0.99	
Share VUL	mg/l	100%	100%	100%	100%	
Li/s	mg	43,126	34,501	43,126	86,253	
Li/h	kg	155.25	124.20	155.25	310.51	
Li/d	kg	3,726	2,981	3,726	7,452	
Li/a	kg	1,360,031	1,088,025	1,360,031	2,720,063	
Li/a	t	1,360	1,088	1,360	2,720	6,528
Lithium carbonate LCE/a	t	7,239	5,791	7,239	14,478	34,748
Lithium hydroxide/a	t	8,222	6,578	8,222	16,444	39,466

Source: SRH AlsterResearch

### Simplified image of Zero Carbon Lithium™ Process



### Growth

Advancement of the Zero Carbon Lithium™ Project is not dependent on securing further external funds before the stage is set for the final investment decision (FID), a juncture by which risk related discounts will have eased significantly. Even more, ample size of institutional funds (cash position end of March 2021: AUD 117.4m, around USD 91m) gives the additional leeway with which the management is now able to act opportunistically, also to attract the ambitious and competent professionals the project will need, and thus to accelerate the process further.

Vulcan has grown through acquisitions of German geothermal consultancy and engineering businesses and, in summer of 2021, has an unparalleled surface and sub-surface geothermal development team in house (about 40 people) to execute deep geothermal projects. The agreement to acquire 100% of consultancy company GeoT (GeoThermal Engineering), Karlsruhe, was signed in February 2021. GeoT has been established and led to a world-leading consultancy for deep geothermal energy projects by Dr Horst Kreuter. 12 team members of GeoT will have joined Vulcan, forming the core of its energy business development team together with 25 team members of gec-co. The acquisition of geothermal surface company gec-co (Global Engineering Consulting-Company) with technical teams in Augsburg, Bremen and Karlsruhe was announced in April 2021. gec-co has been focused on surface installations and drilling for electricity and heating plant projects in the deep thermal energy sector, involving profound experience in mechanical engineering (energy, environmental, process technology). gec-co supports investors, local authorities and clients throughout permitting, construction and operating phase. Both companies allow Vulcan

While Dr Horst Kreuter will coordinate public affairs and public relations of the Zero Carbon Lithium™ project, Thorsten Weimann, founder and managing director of gec-co, will be Chief Operating Officer of Vulcan in Germany, responsible for the combined geothermal energy and lithium operations.

Vulcan's in-house team for the development of lithium operations, comprising DLE (Direct Lithium Extraction) as well as the conversion of lithium chloride to lithium hydroxide in the Central Lithium Plant, currently consists of 8 world-leading experts of lithium chemistry and chemical engineering.

Besides counting on its in-house expertise, Vulcan is collaborating with DuPont Water Solutions to test DLE solutions similar to those commercially mature products which are already used in lithium industry. DuPont has several DLE products and assists Vulcan with input and test work during Vulcan's Zero Carbon Lithium™ project DFS. Implemented by a team of its engineers, DuPont has granted access to equipment and material (e.g. resin) at Vulcan's first pilot plant. This input is made available at no cost to Vulcan provided the parties enter into a supply agreement for DLE products following the completion of the DFS.

## **Customers**

Major automotive producing countries have to ramp up battery cell factory capacity within the coming years. The battery comprises as much as 30% to 40% of the vehicle cost. Ensuring that the demand for lithium-ion accumulators for the automotive industry is covered is a matter that has been assigned a high level of priority throughout Europe. Industrial policy ambitions are therefore aimed at establishing a consistently European supply chain. In Germany alone, there are plans to make investments running into the billions in factory complexes for battery cell production. In addition, industrial policy initiatives include the mining of the raw material lithium – which never occurs as a pure element in nature due to its high reactivity – and the processing of the ores/brines.

The need for electric drive systems to have a tolerable carbon footprint in the production phase, too, is a key aspect, and one that has the very highest priority. The supply security argument is also a top priority. For industrial and security policy reasons, Europe has to manage to break away from its current 100% reliance on raw material supplies from South America or Asia.

The Fraunhofer-Gesellschaft estimates European battery cell production to reach a capacity of 396 GWh/a by 2025 and of 576 GWh by 2030 (publication January 2020). Even higher capacity growth is expected by Ultima Media (part of Süddeutscher Verlag, publication March 2021). Ultima Media predicts that Europe will more than double its plant capacity share from 13% in 2020 to 33% by 2030 and reach a capacity of 950 GWh/a, while capacity in Asia is expected to rise to 1,620 GWh/a (projected share of capacity worldwide: 57%).

In July 2021, LG Energy Solution secured annual supplies of up to 10 thousand t LiOH from Vulcan. LG Energy Solution is the largest producer of lithium-ion batteries for electric vehicles in the world and supplies its products to top global OEMs. The strategic partnership of Renault Group and Vulcan Energy, announced in August, comprises a purchase agreement of up to 17 thousand t LiOH annually.

## Competition

Particularly in the south-west of Australia, the mineral spodumene ( $\text{LiAlSi}_2\text{O}_6$ ) is mined from hard rock deposits in the region's pegmatite fields (pegmatites belong to the group of magmatic dyke rocks). The majority of the quantities extracted are shipped as concentrate for processing to China, where they cover 75% of the country's lithium requirements; only China has the infrastructure required to break large quantities of concentrate down using metallurgical processes. Established production processes initially produce lithium carbonate ( $\text{Li}_2\text{CO}_3$ ). Lithium carbonate is the feedstock used for the production of lithium hydroxide (LiOH), and also for the production of other intermediates such as lithium chloride (LiCl). Processing in the battery industry requires lithium carbonate purities of 99.5% or more. The conversion factor LCE (Lithium Carbonate Equivalent), which is common in international trade, refers to lithium carbonate.

Even more significant on a global scale are the deposits of the light metal lithium in salt lakes in South America ("Lithium Triangle" in the Argentina-Bolivia-Chile border region), North America (Nevada, Utah, Searless Lake and Salton Sea/California) and China (Tibetan Plateau). Lithium carbonate and lithium hydroxide is produced from lithium chloride which is extracted from the brines.

Other lithium deposits in Europe are hard rock deposits in pegmatite fields containing spodumene, or in which lithium is bound in certain mixed crystals, such as zinnwaldite and other mica. Another approach to lithium mining in Europe is the mining of the mineral jadarite. The drawback regarding the extraction of lithium from spodumene mined in Europe will be the fact that the concentrate will first of all have to be transported for processing to China's large-scale spodumene conversion plants – a considerable disadvantage in view of the climate policy benefits of electromobility. There has been no industrial capacity for processing zinnwaldite to date.

Various cost advantages owing to geological factors point to the economic viability of Vulcan's lithium project in the Upper Rhine Valley; in addition to the lithium content and a high flow/production rate achieved there, the energy required for the extraction process is significantly lower thanks to what is already a high starting temperature of over 120°C. The most important aspect, however, which also combines cost-effectiveness considerations with the aspect of minimising the "footprint" in terms of the environmental impact, is the immediate proximity to industrial customers. The transportation distance of a few hundred kilometres to existing or planned battery factories and the industrial mobility cluster in the south-west of Germany is a decisive argument that helps to underpin the advantages of Vulcan's battery grade lithium associated with the carbon footprint of the electric drive versus the combustion engine. From 2026, EU regulation requires that lithium-ion batteries will have to bear a carbon intensity performance class label and from July 2027, must comply with maximum carbon footprint thresholds.

## Key shareholders

		shares (million)	% of issued capital
Dr Francis Wedin	Managing Director & Founder, CEO	13.01	12.0%
Hancock Prospecting Pty Ltd and Georgina Hope Rinehart		7.24	6.7%
Gavin Rezos	Chair	6.03	5.6%
John Langley Hancock		5.38	5.0%
BNP Energy Transition Fund		1.54	1.4%

## Board

Dr Francis Wedin, Managing Director & Founder – CEO  
Founder of Vulcan Zero Carbon Lithium™ Project, lithium industry executive since 2014. Three discoveries of JORC Lithium Resources on two continents



Gavin Rezos, Chair  
Executive Chair/CEO of two ASX 300-companies. Investment banking Director of HSBC



Dr Horst Kreuter, Board Advisor  
Co-Founder of Vulcan Zero Carbon Lithium™ Project, successful geothermal project development and permitting in Germany and worldwide being CEO of Geothermal Group and GeoThermal Engineering (GeoT)



Annie Liu, Non-Executive Director  
Battery expert. Former Tesla Head of Battery and Energy Supply Chain



Dr Heidi Grön, Non-Executive Director  
Chemical engineer, since 2007 senior executive with Evonik, responsible for Global product safety, impact assessment and strategy development for sustainability as part of the EU Green Deal and management of Evonik's major investments



Josephine Bush, Non-Executive Director  
Expert Renewable/Sustainable Businesses. Member of the EY Power and Utilities Board. Former senior EY Global Renewables Partner



Ranya Alkadamani, Non-Executive Director  
Communications strategist, Founder of Impact Group International



Julia Poliscanova – Board Advisor  
Electromobility expert, member of the board of the Global Battery Alliance



Rob Ierace, CFO  
Chartered Accountant and Chartered Secretary with over 20 years of experience



Daniel Tydde, Company Secretary & In-House Legal Counsel  
Corporate lawyer, experienced in corporate, commercial and finance areas, including IPO's, equity and debt capital raisings, regulatory compliance, corporate governance et al.



## Key Executives

Thorsten Weimann – Chief Operating Officer in Germany  
Managing director of gec-co Global Engineering Consulting-Company, expert in geothermal and drilling technology, with more than 25 years of professional experience.



Dr Stephen Harrison – Chief Technical Operating  
Diverse multi-industry background in electrochemistry and lithium extraction, as CTO of Simbol Materials led to develop a process to extract lithium from geothermal brine, recognised as lowest cost production method to lithium hydroxide. CEO of Rakehill Technology, consulted industry on various lithium extraction technologies



Vincent Ledoux Pedailles – Vice President – Business Development  
Previously Executive Director at Infinity, also worked at IHS Markit, where he led the lithium and battery materials research team



# SWOT Analysis

## Strength

- Location: Close proximity to the European battery industry which is currently being established, short transportation distance (carbon footprint, 1st aspect)
- Largest JORC-compliant lithium resource in Europe (Inferred and Indicated Mineral Resource)
- Carbon footprint, 2nd aspect: Lithium production using geothermal energy, without polluting the environment with emissions, waste material or toxic substances.
- Cash position of close to AUD 114 million sufficient for accelerated project development, including extensive test work and development of pilot plants. Advancement of the Zero Carbon Lithium™ Project is not dependent on securing further external funds before the stage is set for the final investment decision (FID), a juncture by which risk related discounts will have eased significantly.
- Lithium is separated within a matter of hours, eliminating external interference factors
- Lithium marketing has started: LG Energy Solution has secured annual supplies of up to 10 thousand t LiOH from Vulcan, and the strategic partnership of Renault Group and Vulcan Energy comprises a purchase agreement of up to 17 thousand t LiOH annually.

## Weaknesses

- Further funds required for project implementation have yet to be raised
- Investment lead time will take more than two years

## Opportunities

- Headstart in the race to commercialize Lithium within Central Europe: Preliminary Feasibility Study (PFS) brings about the leading and – for the time being – a unique position
- Rapid growth in lithium demand among the European battery industry
- Contribution to an independent European lithium supply chain (supply aspect, short transportation distances) creates an incentive for the battery industry to pay a premium over the lithium reference price
- Low-cost asset: Opportunity for operating costs at the lower end/in the lower quartile of the global peer group cost curve
- Income from electricity feed-in as a second source of revenue besides lithium sales

## Threats

- The reference price for lithium based on imports in China/Korea/ Japan could come under pressure – as occurred in 2018 and 2019 – and put a damper on investor sentiment
- Approval procedures, in particular legal action against authorisations granted, could delay implementation

## Valuation

**By using a 40% risk weighting on Equity value, we set our price target at AUD 19.50 per share.**

Key model assumptions:

- WACC. We model a weighted average cost of capital of 8.5%, consisting of a 6.0% risk premium beta of 1.1x and 2.0% risk free rate.
- The forecast model is based on revenues at USD 16.90 thousand/t for lithium hydroxide, which encompasses a potential price premium to reference prices (25%). Our former model had been based on revenues of USD 15.95 thousand/t for LiOH.

DCF (AUD m) (except per share data and beta)	2021E	2022E	2023E	2024E	2025E	2026E	2027E	2028E	Terminal value
NOPAT	-3.9	-5.4	-7.0	9.6	124.3	355.3	532.0	625.4	
Depreciation & Amort.	0.2	0.2	7.3	37.2	76.5	96.8	111.3	111.3	
Change in working capital	-0.1	0.0	0.0	-5.2	-18.3	-28.6	-19.3	-9.3	
Chg. in long-term provisions	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Capex	-7.0	-96.5	-607.6	-1,017.0	-515.4	-108.4	-108.4	-108.4	
Cash flow	-10.8	-101.7	-607.3	-975.4	-332.8	315.0	515.5	618.9	9,676.7
Present value	-10.9	-94.7	-521.1	-771.0	-242.5	211.6	319.1	353.1	5,509.7
WACC	8.4%	8.4%	8.5%	8.5%	8.5%	8.5%	8.5%	8.5%	8.5%

DCF per share derived from		DCF avg. growth and earnings assumptions	
Total present value	4,753.4	Planning horizon avg. revenue growth (2021E - 2028E)	n.a.%
Mid-year adj. total present value	4,950.6	Terminal value growth (2028E - infinity)	2.0%
Net debt / cash at start of year	-114.7	Terminal year ROCE	24.3%
Financial assets	2.6	Terminal year WACC	8.5%
Provisions and off b/s debt	na		
Equity value	5,067.9	Terminal WACC derived from	
No. of shares outstanding	158.3	Cost of borrowing (before taxes)	6.0%
		Long-term tax rate	25.0%
		Equity beta	1.10
		Unlevered beta (industry or company)	1.07
		Target debt / equity	0.2
		Relevered beta	1.19
		Risk-free rate	2.0%
		Equity risk premium	6.0%
		Cost of equity	9.2%

Discounted cash flow / share	
upside/(downside)	19.50 28.2%

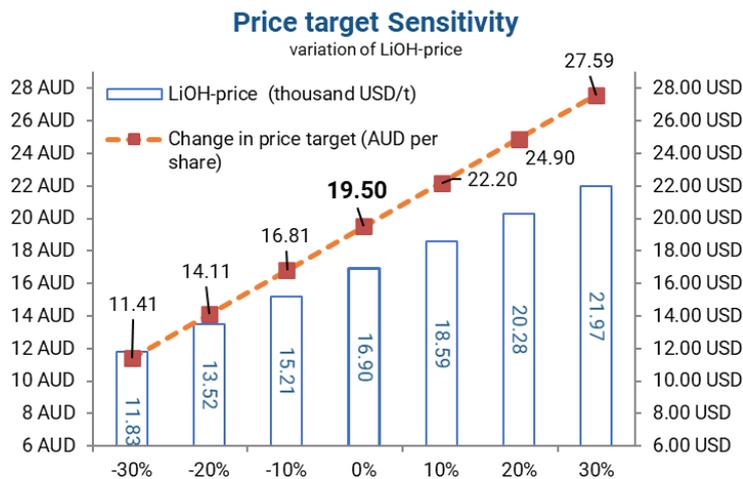
  

Share price	
	15.21

Sensitivity analysis DCF								
Change in WACC (%-points)		Long term growth					Share of present value	
		0.0%	1.0%	2.0%	3.0%	4.0%	2021E - 2024E	2025E - 2028E terminal value
2.0%		9.4	10.8	12.5	14.6	17.4	-29.4%	
1.0%		11.5	13.2	15.5	18.4	22.4	13.5%	
0.0%		14.1	16.4	19.5	23.7	29.7		115.9%
-1.0%		17.4	20.7	25.1	31.4	41.4		
-2.0%		21.9	26.5	33.2	43.7	62.4		

Source: AlsterResearch

- A cash position of close to AUD 114 million (just over USD 84 million) is sufficient for accelerated project development in 2021 and beyond. AUD 50m (around USD 40m) will be used for project development, for permitting and feasibility study costs (completion of Definitive Feasibility Study scheduled for mid-2022). This includes extensive text work and the development of pilot plants. AUD 30m (around USD 25m) will be allocated for land access costs and the purchase of long lead drilling items in Germany. Following the ramp-up phase (2022 to 2025), which will be characterized by high capex, with a five-year payback period, we have modelled surpluses in operational cash inflows until 2027e which would cover capex of USD 1,865 million (AUD 2,400 million).
- By discounting our modelled cash flow projection, we have derived the appropriate enterprise value (NPV) at AUD 4,753 million (mid-year adjusted: AUD 4,951 million) and the equity value at AUD 5,068 million. We then have put a 40% risk weighting on our valuation (ex net cash).
- The project's advancement is not dependent on securing further external funds before the stage is set for the final investment decision (FID), a juncture by which risk related discounts will have eased significantly. Then, further fundraising remains a key aspect of the implementation of the Upper Rhine Valley project.
- Assuming further dilution (max. number of shares in our model: 158.3 million), which will occur in the course of the process involved in raising the additional equity required, we derive AUD 32.00 (or EUR 20.00) as a "fair" value per share based on the discounting model. At this juncture (August 2021), we have used a risk related discount of 0.40x (Equity value ex net cash), which has brought us to an appropriate valuation per share of AUD 19.50 (or EUR 12.20). Valuation of such a project (or even a portfolio of projects) is not exact science, let there be the possibility of a delayed implementation in course of approval procedures, in particular legal action.
- Two geothermal engineering companies that were acquired, GeoT (announced February 2021) and gec-co (April 2021), are already generating revenues with external customers. For now, our model omits this cash contribution.
- Our cash flow projection ends 2054e.



Source: AlsterResearch

Due to the fact that companies rarely bear sufficient resemblance to peers in terms of geographical exposure, size or competitive strength and in order to adjust for the pitfalls of weak long-term visibility, an Adjusted Free Cash Flow analysis (Adjusted FCF) has been conducted.

**The adjusted Free Cash Flow Yield results in a fair value of AUD 15.90 per share based on 2025 estimates.** Hence, our DCF based fair value calculation is supported by our FCF yield methodology.

The main driver of this model is the level of return available to a controlling investor, influenced by the cost of that investors' capital (opportunity costs) and the purchase price – in this case the enterprise value of the company. Here, the adjusted FCF yield is used as a proxy for the required return and is defined as EBITDA less minority interest, taxes and investments required to maintain existing assets (maintenance capex).

FCF yield in AUD m	2021E	2022E	2023E	2024E	2025E
<b>EBITDA</b>	<b>-4.2</b>	<b>-7.6</b>	<b>-2.7</b>	<b>50.9</b>	<b>254.1</b>
- Maintenance capex	0.2	0.2	5.9	35.8	70.0
- Minorities	0.0	0.0	0.0	0.0	0.0
- tax expenses	-0.4	-2.2	-11.5	-10.1	39.0
<b>= Adjusted Free Cash Flow</b>	<b>-4.0</b>	<b>-5.6</b>	<b>2.9</b>	<b>25.2</b>	<b>145.1</b>
<b>Actual Market Cap</b>	<b>1,649.1</b>	<b>1,649.1</b>	<b>1,649.1</b>	<b>1,649.1</b>	<b>1,649.1</b>
+ Net debt (cash)	-114.7	-290.8	-379.7	19.9	385.9
+ Pension provisions	0.0	0.0	0.0	0.0	0.0
+ Off B/S financing	0.0	0.0	0.0	0.0	0.0
- Financial assets	2.6	2.6	2.6	2.6	2.6
- Acc. dividend payments	0.0	0.0	0.0	0.0	0.0
<i>EV Reconciliations</i>	-117.3	-293.3	-382.2	17.3	383.3
<b>= Actual EV'</b>	<b>1,531.8</b>	<b>1,355.8</b>	<b>1,266.9</b>	<b>1,666.4</b>	<b>2,032.4</b>
<b>Adjusted RW_FCF yield</b>	<b>-0.3%</b>	<b>-0.4%</b>	<b>0.2%</b>	<b>1.5%</b>	<b>7.1%</b>
base hurdle rate	6.0%	6.0%	6.0%	6.0%	6.0%
ESG adjustment	1.0%	1.0%	1.0%	1.0%	1.0%
adjusted hurdle rate	5.0%	5.0%	5.0%	5.0%	5.0%
<b>Fair EV</b>	<b>-80.3</b>	<b>-111.7</b>	<b>58.8</b>	<b>503.7</b>	<b>2,901.3</b>
- <i>EV Reconciliations</i>	-117.3	-293.3	-382.2	17.3	383.3
<b>Fair Market Cap</b>	<b>36.9</b>	<b>181.7</b>	<b>441.0</b>	<b>486.3</b>	<b>2,518.0</b>
No. of shares (million)	108.4	113.2	132.5	150.3	158.3
<b>Fair value per share in AUD</b>	<b>0.34</b>	<b>1.60</b>	<b>3.33</b>	<b>3.24</b>	<b>15.90</b>
<b>Premium (-) / discount (+)</b>	<b>-97.8%</b>	<b>-89.0%</b>	<b>-73.3%</b>	<b>-70.5%</b>	<b>52.7%</b>

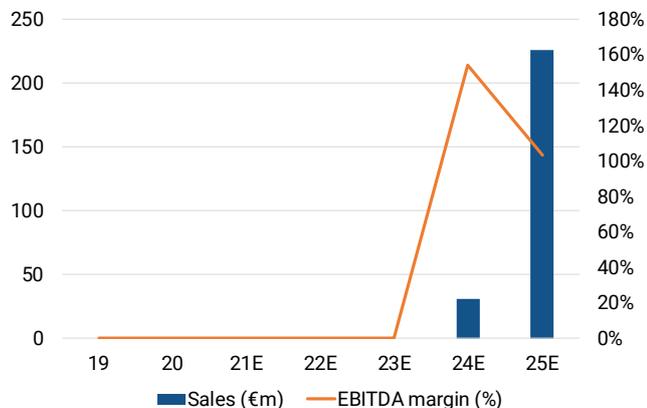
Sensitivity analysis FV						
	3.0%	-0.2	0.9	3.6	5.5	28.1
<b>Adjusted hurdle rate</b>	4.0%	0.2	1.4	3.4	4.1	20.5
	5.0%	0.3	1.6	3.3	3.2	15.9
	6.0%	0.5	1.8	3.3	2.7	12.8
	7.0%	0.6	1.9	3.2	2.3	10.7

Source: Company data; AlsterResearch

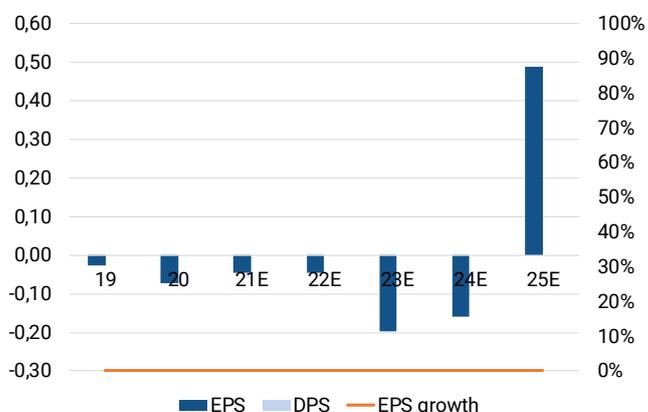
Simply put, the model assumes that investors require companies to generate a minimum return on the investor's purchase price. The required after-tax return equals the model's hurdle rate of 6%. Anything less suggests the stock is expensive; anything more suggests the stock is cheap. **ESG adjustments might be applicable, based on the overall Leeway ESG Score. A high score indicates high awareness for environmental, social or governance issues and thus might lower the overall risk an investment in the company might carry. A low score on the contrary might increase the risk of an investment and might therefore trigger a higher required hurdle rate.**

# Financials in six charts

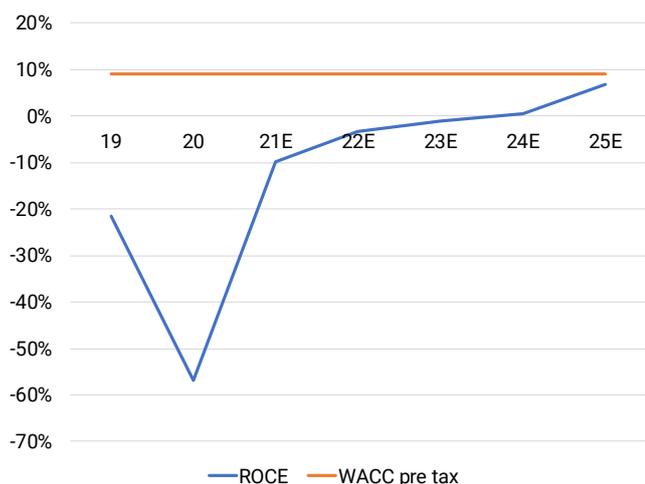
**Sales vs. EBITDA margin development**



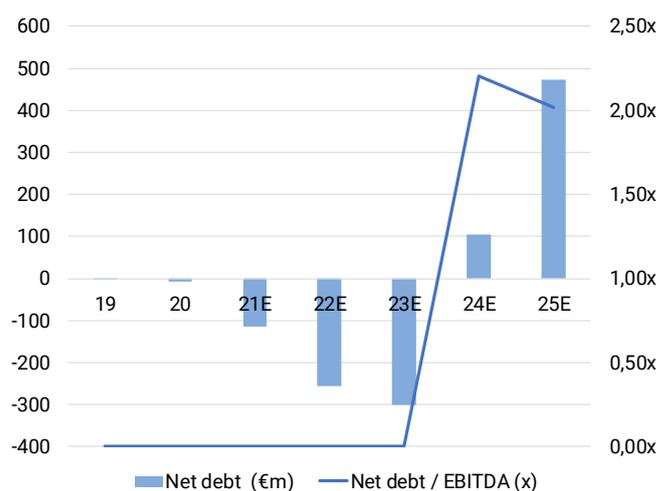
**EPS, DPS in AUD & yoy EPS growth**



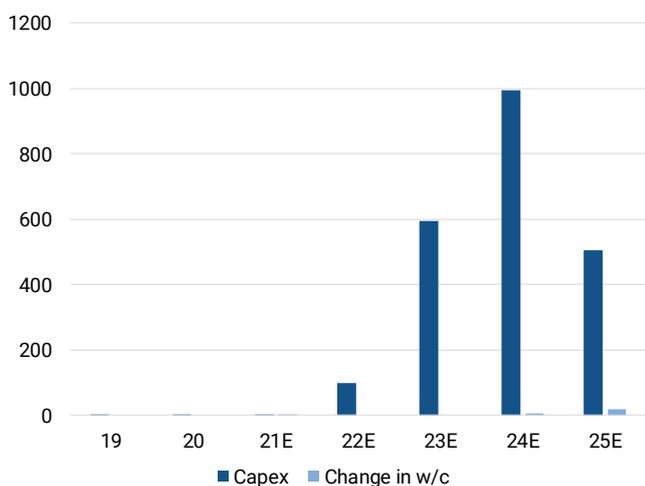
**ROCE vs. WACC (pre tax)**



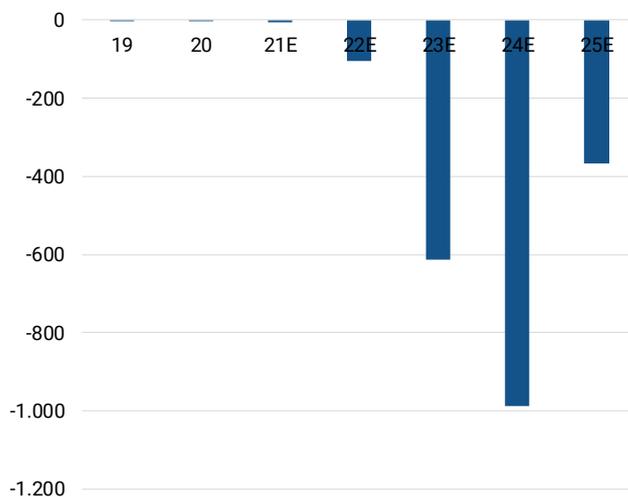
**Net debt and net debt/EBITDA**



**Capex & chgn in w/c requirements in AUDm**



**Free Cash Flow in AUDm**



## Financials

Profit and loss (AUD m)	2020	2021E	2022E	2023E	2024E	2025E
<b>Sales</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>33.5</b>	<b>245.4</b>
Sales growth	na	na	na	na	>100%	632.9%
Cost of sales	0.0	0.0	0.0	0.0	9.8	57.9
<b>Gross profit</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>23.6</b>	<b>187.5</b>
SG&A expenses	3.4	4.8	7.8	10.0	10.0	10.0
Research and development	0.0	0.0	0.0	0.0	0.0	0.0
Other operating expenses (income)	-0.1	-0.4	0.0	0.0	0.0	0.0
<b>EBITDA</b>	<b>-3.3</b>	<b>-4.2</b>	<b>-7.6</b>	<b>-2.7</b>	<b>50.9</b>	<b>254.1</b>
Depreciation	0.3	0.2	0.2	5.9	35.8	75.2
EBITA	-3.6	-4.4	-7.8	-8.6	15.0	178.9
Amortisation of goodwill and intangible assets	0.0	0.0	0.0	1.4	1.4	1.4
<b>EBIT</b>	<b>-3.6</b>	<b>-4.4</b>	<b>-7.8</b>	<b>-10.0</b>	<b>13.6</b>	<b>177.5</b>
Financial result	0.0	1.0	0.5	-28.4	-47.5	-47.5
Recurring pretax income from continuing operations	-3.6	-3.4	-7.3	-38.4	-33.8	130.1
Extraordinary income/loss	0.0	0.0	0.0	0.0	0.0	0.0
Earnings before taxes	-3.6	-3.4	-7.3	-38.4	-33.8	130.1
Taxes	0.0	-0.4	-2.2	-11.5	-10.1	39.0
Net income from continuing operations	-3.6	-3.0	-5.1	-26.9	-23.7	91.1
Result from discontinued operations (net of tax)	0.0	0.0	0.0	0.0	0.0	0.0
<b>Net income</b>	<b>-3.6</b>	<b>-3.0</b>	<b>-5.1</b>	<b>-26.9</b>	<b>-23.7</b>	<b>91.1</b>
Minority interest	0.0	0.0	0.0	0.0	0.0	0.0
Net profit (reported)	-3.6	-3.0	-5.1	-26.9	-23.7	91.1
Average number of shares	48.23	108.42	113.24	132.54	150.29	158.32
<b>EPS reported</b>	<b>-0.07</b>	<b>-0.03</b>	<b>-0.04</b>	<b>-0.20</b>	<b>-0.16</b>	<b>0.58</b>

Profit and loss (common size)	2020	2021E	2022E	2023E	2024E	2025E
<b>Sales</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>100%</b>	<b>100%</b>
Cost of sales	na	na	na	na	29%	24%
<b>Gross profit</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>71%</b>	<b>76%</b>
SG&A expenses	na	na	na	na	30%	4%
Research and development	na	na	na	na	0%	0%
Other operating expenses (income)	na	na	na	na	0%	0%
<b>EBITDA</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>152%</b>	<b>104%</b>
Depreciation	na	na	na	na	107%	31%
EBITA	na	na	na	na	45%	73%
Amortisation of goodwill and intangible assets	na	na	na	na	4%	1%
<b>EBIT</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>41%</b>	<b>72%</b>
Financial result	na	na	na	na	-142%	-19%
Recurring pretax income from continuing operations	na	na	na	na	-101%	53%
Extraordinary income/loss	na	na	na	na	0%	0%
Earnings before taxes	na	na	na	na	-101%	53%
Taxes	na	na	na	na	-30%	16%
Net income from continuing operations	na	na	na	na	-71%	37%
Result from discontinued operations (net of tax)	na	na	na	na	0%	0%
<b>Net income</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>-71%</b>	<b>37%</b>
Minority interest	na	na	na	na	0%	0%
<b>Net profit (reported)</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>-71%</b>	<b>37%</b>

Source: Company data; AlsterResearch

Balance sheet (AUD m)	2020	2021E	2022E	2023E	2024E	2025E
<b>Intangible assets (excl. Goodwill)</b>	<b>0.0</b>	<b>5.7</b>	<b>7.1</b>	<b>7.0</b>	<b>6.9</b>	<b>6.8</b>
Goodwill	0.0	0.0	0.0	0.0	0.0	0.0
Property, plant and equipment	0.0	1.1	96.0	696.4	1,676.2	2,115.1
Financial assets	2.6	2.6	2.6	2.6	2.6	2.6
<b>FIXED ASSETS</b>	<b>2.6</b>	<b>9.4</b>	<b>105.6</b>	<b>706.0</b>	<b>1,685.7</b>	<b>2,124.5</b>
Inventories	0.0	0.0	0.0	0.0	5.8	25.0
Accounts receivable	0.1	0.0	0.0	0.0	1.4	10.1
Other current assets	0.0	0.0	0.0	0.0	0.0	0.0
Liquid assets	6.4	114.7	290.8	861.9	779.4	413.4
Deferred taxes	0.0	0.0	0.0	0.0	0.0	0.0
Deferred charges and prepaid expenses	0.0	0.0	0.0	0.0	0.0	0.0
<b>CURRENT ASSETS</b>	<b>6.5</b>	<b>114.7</b>	<b>290.8</b>	<b>861.9</b>	<b>786.6</b>	<b>448.5</b>
<b>TOTAL ASSETS</b>	<b>9.1</b>	<b>124.1</b>	<b>396.4</b>	<b>1,567.9</b>	<b>2,472.3</b>	<b>2,573.0</b>
<b>SHAREHOLDERS EQUITY</b>	<b>8.9</b>	<b>124.1</b>	<b>396.4</b>	<b>1,085.6</b>	<b>1,671.0</b>	<b>1,762.1</b>
MINORITY INTEREST	0.0	0.0	0.0	0.0	0.0	0.0
Long-term debt	0.0	0.0	0.0	482.2	799.3	799.3
Provisions for pensions and similar obligations	0.0	0.0	0.0	0.0	0.0	0.0
Other provisions	0.0	0.0	0.0	0.0	0.0	0.0
<b>Non-current liabilities</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>482.2</b>	<b>799.3</b>	<b>799.3</b>
short-term liabilities to banks	0.0	0.0	0.0	0.0	0.0	0.0
Accounts payable	0.2	0.0	0.0	0.0	2.0	11.6
Advance payments received on orders	0.0	0.0	0.0	0.0	0.0	0.0
Other liabilities (incl. from lease and rental contracts)	0.0	0.0	0.0	0.0	0.0	0.0
Deferred taxes	0.0	0.0	0.0	0.0	0.0	0.0
Deferred income	0.0	0.0	0.0	0.0	0.0	0.0
<b>Current liabilities</b>	<b>0.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>2.0</b>	<b>11.6</b>
<b>TOTAL LIABILITIES AND SHAREHOLDERS EQUITY</b>	<b>9.1</b>	<b>124.1</b>	<b>396.4</b>	<b>1,567.9</b>	<b>2,472.3</b>	<b>2,573.0</b>

Balance sheet (common size)	2020	2021E	2022E	2023E	2024E	2025E
<b>Intangible assets (excl. Goodwill)</b>	<b>0%</b>	<b>5%</b>	<b>2%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>
Goodwill	0%	0%	0%	0%	0%	0%
Property, plant and equipment	0%	1%	24%	44%	68%	82%
Financial assets	28%	2%	1%	0%	0%	0%
<b>FIXED ASSETS</b>	<b>28%</b>	<b>8%</b>	<b>27%</b>	<b>45%</b>	<b>68%</b>	<b>83%</b>
Inventories	0%	0%	0%	0%	0%	1%
Accounts receivable	1%	0%	0%	0%	0%	0%
Other current assets	0%	0%	0%	0%	0%	0%
Liquid assets	71%	92%	73%	55%	32%	16%
Deferred taxes	0%	0%	0%	0%	0%	0%
Deferred charges and prepaid expenses	0%	0%	0%	0%	0%	0%
<b>CURRENT ASSETS</b>	<b>72%</b>	<b>92%</b>	<b>73%</b>	<b>55%</b>	<b>32%</b>	<b>17%</b>
<b>TOTAL ASSETS</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>
<b>SHAREHOLDERS EQUITY</b>	<b>98%</b>	<b>100%</b>	<b>100%</b>	<b>69%</b>	<b>68%</b>	<b>68%</b>
MINORITY INTEREST	0%	0%	0%	0%	0%	0%
Long-term debt	0%	0%	0%	31%	32%	31%
Provisions for pensions and similar obligations	0%	0%	0%	0%	0%	0%
Other provisions	0%	0%	0%	0%	0%	0%
<b>Non-current liabilities</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>31%</b>	<b>32%</b>	<b>31%</b>
short-term liabilities to banks	0%	0%	0%	0%	0%	0%
Accounts payable	2%	0%	0%	0%	0%	0%
Advance payments received on orders	0%	0%	0%	0%	0%	0%
Other liabilities (incl. from lease and rental contracts)	0%	0%	0%	0%	0%	0%
Deferred taxes	0%	0%	0%	0%	0%	0%
Deferred income	0%	0%	0%	0%	0%	0%
<b>Current liabilities</b>	<b>2%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>
<b>TOTAL LIABILITIES AND SHAREHOLDERS EQUITY</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

Source: Company data; AlsterResearch

Cash flow statement (AUD m)	2020	2021E	2022E	2023E	2024E	2025E
Net profit/loss	-1.4	-3.0	-5.1	-26.9	-23.7	91.1
Depreciation of fixed assets (incl. leases)	0.0	0.2	0.2	5.9	35.8	75.2
Amortisation of goodwill	0.0	0.0	0.0	0.0	0.0	0.0
Amortisation of intangible assets	0.0	0.0	0.0	1.4	1.4	1.4
Others	0.1	0.0	0.0	0.0	0.0	0.0
Cash flow from operations before changes in w/c	-1.3	-2.8	-4.9	-19.6	13.6	167.6
Increase/decrease in inventory	0.0	0.0	0.0	0.0	-5.8	-19.1
Increase/decrease in accounts receivable	0.0	0.1	0.0	0.0	-1.4	-8.7
Increase/decrease in accounts payable	0.0	-0.2	0.0	0.0	2.0	9.6
Increase/decrease in other w/c positions	0.0	0.0	0.0	0.0	0.0	0.0
Increase/decrease in working capital	0.0	-0.1	0.0	0.0	-5.2	-18.3
<b>Cash flow from operating activities</b>	<b>-1.3</b>	<b>-2.9</b>	<b>-4.9</b>	<b>-19.6</b>	<b>8.3</b>	<b>149.4</b>
CAPEX	-1.2	-7.0	-96.5	-607.6	-1,017.0	-515.4
Payments for acquisitions	0.0	0.0	0.0	0.0	0.0	0.0
Financial investments	0.0	0.0	0.0	0.0	0.0	0.0
Income from asset disposals	0.0	0.0	0.0	0.0	0.0	0.0
<b>Cash flow from investing activities</b>	<b>-1.2</b>	<b>-7.0</b>	<b>-96.5</b>	<b>-607.6</b>	<b>-1,017.0</b>	<b>-515.4</b>
Cash flow before financing	-2.6	-9.9	-101.4	-627.2	-1,008.6	-366.0
Increase/decrease in debt position	0.0	0.0	0.0	482.2	317.1	0.0
Purchase of own shares	0.0	0.0	0.0	0.0	0.0	0.0
Capital measures	5.6	118.2	277.5	716.1	609.1	0.0
Dividends paid	0.0	0.0	0.0	0.0	0.0	0.0
Others	0.0	0.0	0.0	0.0	0.0	0.0
Effects of exchange rate changes on cash	-0.0	0.0	0.0	0.0	0.0	0.0
<b>Cash flow from financing activities</b>	<b>5.6</b>	<b>118.2</b>	<b>277.5</b>	<b>1,198.3</b>	<b>926.2</b>	<b>0.0</b>
Increase/decrease in liquid assets	3.1	108.3	176.1	571.1	-82.5	-366.0
<b>Liquid assets at end of period</b>	<b>6.4</b>	<b>114.7</b>	<b>290.8</b>	<b>861.9</b>	<b>779.4</b>	<b>413.4</b>

Source: Company data; AlsterResearch

Regional sales split (AUDm)	2020	2021E	2022E	2023E	2024E	2025E
Domestic	0.0	0.0	0.0	0.0	33.5	245.4
Europe (ex domestic)	0.0	0.0	0.0	0.0	0.0	0.0
The Americas	0.0	0.0	0.0	0.0	0.0	0.0
Asia	0.0	0.0	0.0	0.0	0.0	0.0
Rest of World	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total sales</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>33.5</b>	<b>245.4</b>

Regional sales split (common size)	2020	2021E	2022E	2023E	2024E	2025E
Domestic	na	na	na	na	100.0%	100.0%
Europe (ex domestic)	na	na	na	na	0.0%	0.0%
The Americas	na	na	na	na	0.0%	0.0%
Asia	na	na	na	na	0.0%	0.0%
Rest of World	na	na	na	na	0.0%	0.0%
<b>Total sales</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>na</b>	<b>100%</b>	<b>100%</b>

Source: Company data; AlsterResearch

Ratios	2020	2021E	2022E	2023E	2024E	2025E
<b>Per share data</b>						
Earnings per share reported	-0.07	-0.03	-0.04	-0.20	-0.16	0.58
Cash flow per share	-0.03	-0.03	-0.04	-0.19	-0.18	0.50
Book value per share	0.18	1.14	3.50	8.19	11.12	11.13
Dividend per share	0.00	0.00	0.00	0.00	0.00	0.00
<b>Valuation</b>						
P/E	-206.4x	-546.8x	-338.8x	-74.9x	-96.6x	26.4x
P/CF	-453.3x	-528.3x	-338.8x	-79.1x	-83.1x	30.3x
P/BV	82.5x	13.3x	4.3x	1.9x	1.4x	1.4x
Dividend yield (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
FCF yield (%)	-0.2%	-0.2%	-0.3%	-1.3%	-1.2%	3.3%
EV/Sales	na	na	na	na	49.8x	8.3x
EV/EBITDA	-495.9x	-366.5x	-179.1x	-469.4x	32.8x	8.0x
EV/EBIT	-456.5x	-347.5x	-175.0x	-126.9x	122.3x	11.5x
<b>Income statement (AUDm)</b>						
Sales	0.0	0.0	0.0	0.0	33.5	245.4
yoy chg in %	na	na	na	na	>100%	632.9%
Gross profit	0.0	0.0	0.0	0.0	23.6	187.5
Gross margin in %	na	na	na	na	70.6%	76.4%
EBITDA	-3.3	-4.2	-7.6	-2.7	50.9	254.1
EBITDA margin in %	na	na	na	na	151.9%	103.5%
EBIT	-3.6	-4.4	-7.8	-10.0	13.6	177.5
EBIT margin in %	na	na	na	na	40.8%	72.3%
Net profit	-3.6	-3.0	-5.1	-26.9	-23.7	91.1
<b>Cash flow statement (AUDm)</b>						
CF from operations	-1.3	-2.9	-4.9	-19.6	8.3	149.4
Capex	-1.2	-7.0	-96.5	-607.6	-1,017.0	-515.4
Maintenance Capex	0.3	0.2	0.2	5.9	35.8	70.0
Free cash flow	-2.6	-9.9	-101.4	-627.2	-1,008.6	-366.0
<b>Balance sheet (AUDm)</b>						
Intangible assets	0.0	5.7	7.1	7.0	6.9	6.8
Tangible assets	0.0	1.1	96.0	696.4	1,676.2	2,115.1
Shareholders' equity	8.9	124.1	396.4	1,085.6	1,671.0	1,762.1
Pension provisions	0.0	0.0	0.0	0.0	0.0	0.0
Liabilities and provisions	0.0	0.0	0.0	482.2	799.3	799.3
Net financial debt	-6.4	-114.7	-290.8	-379.7	19.9	385.9
w/c requirements	-0.1	0.0	0.0	0.0	5.2	23.5
<b>Ratios</b>						
ROE	-40.0%	-2.4%	-1.3%	-2.5%	-1.4%	5.2%
ROCE	-40.5%	-3.6%	-2.0%	-0.6%	0.6%	6.9%
Net gearing	-72.3%	-92.5%	-73.3%	-35.0%	1.2%	21.9%
Net debt / EBITDA	1.9x	27.4x	38.3x	140.4x	0.4x	1.5x

Source: Company data; AlsterResearch

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